

Shootaring Operations: P.O. Box 511, Ticaboo, Utah 84734

April 14, 1987



DIVISION OF OIL, GAS & MINING

Mr. Frank Filas UT Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Re: Annual Operations & Progress Reports for the Tony M (ACT/017/001) & Frank M (ACT/017/017) Mines in Garfield County, UT

Dear Mr. Filas:

I've enclosed the Annual Operations & Progress Reports for the Tony M and the Frank M Mines.

There was no reclamation done this year, with the exception of the scarifying and seeding that was done following our assessment drilling program. In the past it appears that drilling reclamation wasn't reported on these forms, so I didn't include it this year.

Since there was no new disturbance or reclamation this year, I did not send more copies of the same map. If you have any questions, please call me at (801) 788-2120.

Sincerely,

Susan Pentico

Susan Pentico Land & Licensing Coordinator

encl.

NONCOAL MR Form 3 (Revised 1987)



DIVISION OF OIL, GAS & MINING

ANNUAL OPERATIONS AND PROGRESS REPORT

1986

(This report must be submitted to the Division by March 31, 1987.)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203
(801) 538-5340

OPERATOR:	Plateau Resources Limited	MINE NAME:	Tony M/Lucky Strike
ADDRESS:	NBU 11 Ticaboo, UT 84734		
PERMIT NUMB	ER AND DATE OF PERMIT: _ACT/C	17/001 - July	1979
REPRESENTAT	IVE: Susan Pentico		
SECTION(S):	8, 9, 16, 17,2†OWNSHIP(S): _	35S F	RANGE(S): 11E
MINERAL(S)	MINED: Uranium		
requires ea prepared in annual repo and reclama	40-8-15 and Rule M-8 of the Uch operator to include with th accordance with Rule M-3, as rt maps in Appendix I, providition activities which have occort should include:	is report an up outlined in the ng a detailed s	o-dated map and plan e requirements for status of all mining
MINING:			
(a) Tab during the	ulation of acreage disturbed (report period with illustratio	by pits, roads, n on a current	, facilities, etc.) map.
	Disturbance	Acreage	
	Pit Roads Facilities Waste Dumps	-0- 	

Other



(b) Tabulation of acreage affected to date (by years).

DIVISION OF OIL, GAS & MINING

Date by Year	Acreage (Total
1975	-0-
1976	11
1977	"
1978	
197 9	
1980	
1981	
1982	>
1983	
. 1984	
1985	
1986	

(c) Tabulation of all topsoil (new) stockpile volumes (see chart below) and date of stockpiling.

SOIL TABULATION CHART

Omes Official /:			Area	
Area Affected (in mining sequence) (If more space is needed, please attach.)	1	2	3	etc.
Acreage of Area		N	/ <u>A</u>	
Depth of Topsoil Removal (inches)			11	
Depth of Topsoil Replacement (inches)*	 -	-	**	
Estimate of Topsoil Volume Salvaged (yd ³ or ac ft)			11	
Volume Actually Salvaged (yd ³ or ac ft)			11	
Volume Required for Reclamation $(yd^3 \text{ or ac } ft)$			11	
Surplus or Deficit Volume (yd³ or ac ft)		1	Ť	
Storage Status (short- or long-term)			1	
Storage Location		,	Ť	
Area Where Soil Has Been Used (if not stored)		1	,	
Running Total (all stockpiles) (yd^3 or ac ft)		T1	1	
Short-term		71		
Long-term		11		

^{*}Of previously stripped area recently reclaimed.

MR FORM 3 Page 5



DIVISION OF OIL. GAS & MINING

(d) Tabulation of all (newly removed) out-of-pit spoil volumes, date of placement and illustration on a map.

Area		Date	Acreage
		N/A	
	· · · · · · · · · · · · · · · · · · ·		
(e) T	abulation of qu	antity of commodity mi	ned.
		Commodity	Tonnage
(Mined) (Milled)		Uranium	1,467
(f) D	escription of a ion on a map, i	ny new construction du ncluding, but not limi	ring the report period with ted to:
·	l. Buildings N/A	and support facilities	•
			
	2. Roads. N/A		
···			
			
	3. Diversion N/A	ditches, collector dit	ches, interceptor ditches, etc.
	Culverts.		
5	Sediment po	onds, containment pond	s.



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6.	Monitoring sites (vegetative, air quality, surface subsidence, surface water or ground water, etc.). N/A
7.	Topsoil stockpiles.
· · · · · · · · · · · · · · · · · · ·	
(g) Descr for mitigatio	ription of any environmental problem areas with a proposed plan on and illustration on a map, including, but not limited to:
1.	Pit stability problems.
2.	Subsidence.
	
3.	Accidental water discharge, dam failure, etc.
· · · · · · · · · · · · · · · · · · ·	
4.	Slumping, sliding or erosion.
	
5.	Revegetation problem areas.
· 	
6.	Existence and location of unsuitable (toxic) overburden.

MR FORM 3 Page 7



DIVISION OF OIL, GAS & MINING

RECLAMATION:

(a) Tabulation of	the acreage	reclaimed	during the	he report	period	with
illustration on a map,	distinguish	ing betwee	en:	·	•	

1.	Backfilled, graded	and contoured areas.	
	Area	Acreage	2
			
			
2.	Topsoiled areas.		
	Area	Acreage	2
			-
3.	Seeded areas.		
	Amaa	0	
	Area	Acreage	2
			
4.	Reseeded areas (are	as previously seeded, ther	n seeded again).
	Area	Acreage)

⁽b) Tabulation of total acreage reclaimed (seeded with permanent seed $\min x$) to date by years with illustration on an updated map:



		Year	<u>Ac</u>	DIVISION OF reage OIL, GAS & MINING
		1975 1976 1977 1978 1979 1980 1981 1982 - 1983 1984 1985 1986		10- 11- 11- 11- 11- 11- 11- 11- 11- 11-
(c) period,		iption of the reclamatio ding:	n procedures used	during the report
	1.	Average depth of topsoi	l applied.	
	2.	Type of seed (species)	used for seeding d	uring the report period.
Spring	3.	Date of seeding during	the report period.	
Fall _				
(Hand b	4. proadca	Seeding procedures used		



DIVISION OF OIL. GAS & MINING

٥.	Nate of Seed application.
	Acre of Pure Live Seed (PLS) (if varied, please explain) N/A
6.	Type and rate of fertilizer applied. N/A
7.	Type and rate of mulch applied. N/A
8.	Rate of irrigation water applied, if any. Please describe any type of sprinkling, or water applied (water truck, etc.). N/A
9.	Revegetation test plot information.
(Cover, dens	Sity, productivity, etc.) DOGM visited this year - no further requirements.
10	. Soil analysis results. N/A
	cription of results of previous revegetation efforts, including:
1.	Types (species) of seed that have germinated and are growing. Indian Ricegrass, Fourwing Saltbush, Rabbitbrush



DIVISION OF OIL, GAS & MINING

2.	Types (species) of seed that are not growing successfully. This information is not available.		
3.	Areas experiencing problems with weeds and weed 1 N/A	types.	
4.	Significant erosional problems. N/A		
5.	Areas of unsuitable overburden on the surface as revegetation failure.		
6.	Procedures used or proposed to correct these prol	olems.	
7.	Acreage and dates of release (upon inspection by revegetated areas.	the State) of	
Area	Date N/A	Acreage	
8.	Results of soil analysis.		

⁽e) Summarization of the reclamation costs incurred during the report period, including itemized costs for each operation (i.e., grading, topsoil replacement, seeding, etc.) and for each type of disturbance (i.e., spoil, haul roads, facilities removal, etc.) on a per acre basis.

MR FORM 3 Page 11



DIVISION OF OIL, GAS & MINING

				Acres	Cost/Acre
1. 2. 3. 4. 5.	Bac Con Top See A. B. C. Oth	ding kfilling touring soil Replacement ding Seedbed Preparation Mulch Fertilizer Seed er	- - -	N/A	N/A
	Α.	changes to the MRP hactual/estimated rec section above. The	of the Mini ave occurre lamation co date of the ty for a pa	ing and Reclama ed, including a osts as outling e release of re	if required in the ation Plan (MRP) or if a detailed itemization of ed in the RECLAMATION evegetated areas from lease, if applicable,
		<u>A</u>	mount	Туре	Date Posted
Pres	sent	Bond \$140,	637.58	Contract	10/17/80
	Inci	reased disturbance, if	any:		
	Incr	reased Bond Amount (at	tached recl	amation estima	ite).
	о.	Acres	Bond Amou	ınt Released	<u>Date</u>
	_	N/A	- / / / / / / / /		
	_				
1DD1	TION	AL INFORMATION:			
	_	_			

Supply any additional information as requested by the Division related to:

- (a) Permit stipulations (status).(b) Other special conditions (status).